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Approval or Disapproval Letter	• 🗂
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THE AMERICAN METAL COMPANY, LIMITED

205 MAYO-SCHLESSMAN BUILDING
1930 SHERMAN STREET
DENVER 3, COLORADO
TELEPHONE CHERRY 4-4423

January 26, 1956

MAIN OFFICE: 61 BROADWAY NEW YORK 6, N.Y.

Mr. Herbert F. Smart, Commissioner Oil and Gas Conservation Commission Room 105 - State Capitol Bldg. Salt Lake City, Utah

Dear Mr. Smart:

Enclosed is an approved copy of Form 9-331a "Notice of Intention to Drill" for the Bar "X" Unit No. 5 in Grand County, Utah.

Yours very truly,

A. J. Carter, Jr.

Supervising Petroleum Engineer

AJC, Jr./eh Encl.

(SUBMIT IN TRIPLICATE)

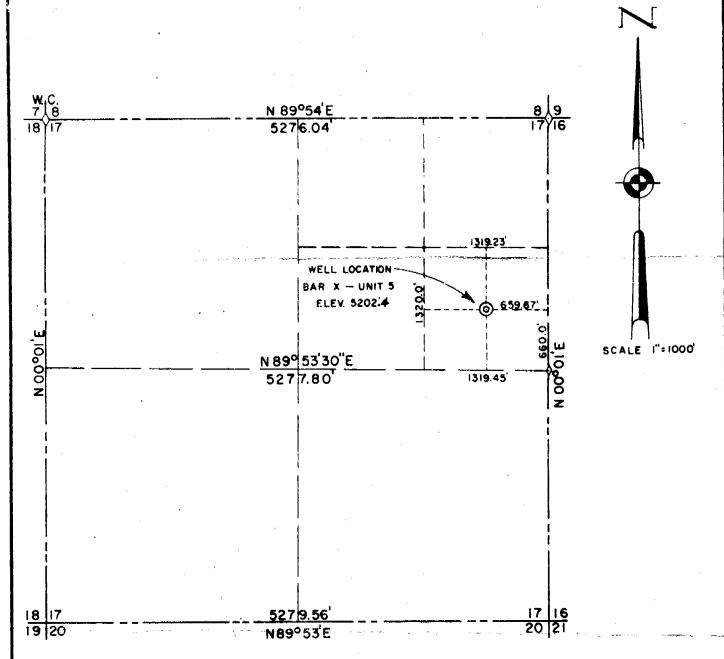
UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau 42-R358.3, Approval expires 12-31-55.

Unit

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO CHANGE PLA		- H	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER		- 11	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL O	R REPAIR WELL	- 11	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR	ACIDIZE	؛	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR AL	TER CASING		SUPPLEMENTARY WELL HISTORY	
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AMERICAN METALS BAR X - UNIT NO.5 CENTER SE 4 NE 4 SEC. T17S , R 26 E , S. L. B. & M.

JAN 1 7 1956

plotted from notes of a field survey made under on January 12, 1956.

ENGINEERS WESTERN WELL LOCATION METALS AMERICAN BAR X - UNIT NO.5 GRAND COUNTY, UTAH SURVEYED MAL _

DRAWN LL LL

GRAND JUNETION, COLD.

FEDERAL LAND

CONDITIONS OF APPROVAL

- 1. The lessee or operator shall mark the derrick or well in a conspicuous place with the name of the operator, well number, the land office and serial number of the lease, and location of the well and shall take all necessary precautions to preserve these markings.
- 2. A conductor or surface string of casing shall be run and cemented from bottom to surface unless other procedure is expressly authorized by this approval. The conductor or surface string shall be of sufficient weight and length and have installed thereon the proper and necessary high pressure fittings and equipment to keep the well under control in case an unexpected flow of gas, oil or water is encountered.
- 3. All showings of oil or gas are to be adequately tested for their commercial possibilities. All showings shall be properly protected by mud, cement, or casing so that each showing will be confined to its original stratum. Necessary precautions shall be taken to prevent waste or damage to other minerals drilled through and the U. S. Geological Survey, upon request, shall be furnished with carefully taken samples of such minerals as coal, potash, and salt.
- 4. Lessee's Monthly Report of Operations (Form 9-329) shall be filed in duplicate with the office of U. S. Geological Survey, P. O. Box 400, Casper, Wyoming, not later than the sixth of the succeeding month. The report should show for this well any change of status occurring within the particular month such as date drilling commenced, suspended, resumed or completed, total depth as of the end of the month, and if shut down the reason therefor.
- 5. Two copies of the log of this well on Form 9-330, or other acceptable form and when available two copies of all electrical logs, directional, diameter and temperature surveys of the hole shall be filed with the district engineer within 15 days after such information is received by operator on completion of the well whichever is earlier.

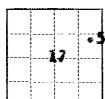
And Market Engineer, . T. Buscall, 356 Potoral Suilding, Salt Lake City 1, State

shall be notified on Form 9-33la in triplicate giving thereon all necessary details of the proposed operation or test for proper consideration and action sufficiently in advance of making casing or formation tests, shooting or acidizing, running or cementing casing, other than the surface or conductor string, to permit approval of the notice prior to date of proposed work.

560-064807

JAN 1 0 1956

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Salc	Lake	City
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Unit Ba	x X'	ŧ	

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	赛
NOTICE OF INTENTION TO CHANGE PL		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.	
NOTICE OF INTENTION TO TEST WATE	ER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
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NOTICE OF INTENTION TO SHOOT OR	ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR A	ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON I	WELL		,,,,,-,-
(INDICAT	TE ABOVE BY CHECK MAR	RK NATURE OF REPORT, NOTICE, OR OTHER DATA)	105
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(Field)	(County	7 or Subdivision) (State or Territory)	
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Spudded 1/20/56. ken 8-5/8" O.D., surface casing se 2% calcium chlori Tested surface ca held OK. WOC 24 D illing at 2865' I understand that this plan of work company	objective sands; show a ing points, and all 24f, H-40, st at 149', de on 1/21/sing with 5 hrs. on 1/27/56	izes, weights, and lengths of proposed casings; indicate mudding other important proposed work) 8 rd. thd., short T & C, sml. commanded with 100 sm. command p 56. 00 paig for 30 mim. and surface n writing by the Geological Survey before operations may be company, Limited	st. lus s pipe
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GOVERNMENT PRINTING OFFICE 16-8437-5

THE AMERICAN METAL COMPANY, LIMITED SI BROADWAY NEW YORK 6, N.Y.

TELEPHONE BOWLING GREEN 9-1800 CABLE ADDRESS: EFFLUX, NEW YORK

PLEASE ADDRESS REPLY TO

Oil Division - 1930 Sherman St. - Denver 3, Colorado

SUBJECT: Form 9-331a - Bar "X" Unit No. 5

February 1, 1956

Mr. Herbert F. Smart Oil & Gas Conservation Commission Room 105 - State Capitol Building Salt Lake City, Utah

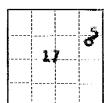
Dear Mr. Smart:

Enclosed is an approved copy of U. S. Form 9-331a "Subsequent Report of Water Shut-off" on the Bar "X" Unit No. 5 in Grand County, Utah.

Yours very truly,

Supervising Petroleum Engineer

AJC, Jr./eh Encl.



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Approval	ureau 42-R35 expires 12-31-	-55.
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Land Office			
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Lease No		 •	
	Bar	\$4. 3	
Unit			

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		

					<u> </u>	: 7 .	., 19.30
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	(1/4 Sec. and Sec.	No.)	(Twp.)	(Range)	(Meridian)		
	Bar '	X	G	rand		Utah	
	(Field)		(C	ounty or Subdivision)		(State or Territory)	

The elevation of the derrick floor above sea level is 5213 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Notice of intention to drill was approved 1/19/56 to drill 400' into the Morrison formation. To date, no commercial shows have been encountered in this hole to a depth of 400' into the Morrison formation and approval is asked to drill deeper to sufficiently penetrate the Entrada formation to evaluate its productive possibilities.

Productive possibilities.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The American Metal Company, Limited

Address 1930 Sherman St.

Denver 3. Colorado By

Title Supervising Petroleus Engineer

THE AMERICAN METAL COMPANY, LIMITED 61 BROADWAY NEW YORK 6. N.Y.

TELEPHONE BOWLING GREEN 9-1800 CABLE ADDRESS: EFFLUX, NEW YORK

PLEASE ADDRESS REPLY TO

A. J. Carter, Jr. - 1930 Sherman St. - Denver 3

SUBJECT: U. S. Form 9-331a - Bar "X" Unit No. 5

February 6, 1956

Mr. Herbert F. Smart Oil & Gas Conservation Commission Room 105 - State Capitol Bldg. Salt Lake City, Utah

Dear Mr. Smart:

Enclosed is an approved copy of Form 9-331a "Notice of Intention to Change Plans" on the Bar "X" Unit No. 5 in Grand County, Utah.

Yours very truly,

Carter, Jr.

Supervising Petroleum Engineer

AJC, Jr./eh Encl. 1

1.7

U. S. LAND OFFICE SLC 064807
SERIAL NUMBER LEASE OF PERMIT TO PROSPECT

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

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- Wayne	-Warnholt	ž	, Drille	r	ر رسر <u>د مدید</u> د	II SEWR.	Dougless , Driller
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<u> </u>			**		grains	rounded to	angular, one piece
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1,5057			LUNDEU V.S. A.		eriene	5%-10% bei	atonite

FORMATION RECORD—Continued

2750 2780 30 Silty shale and shale, derk gray. 2810 2855 2850 30 Silty shale and shale, derk gray. 2810 2855 45 Silty shale and shale, derk gray. 2855 2850 5 Silty shale and shale gray to plack, very few free quartz gradum, bentonite 17-2 2855 2850 5 Silty shale and shale gray to plack, little white mineral (gyp?). 2 to 3 2856 2868 8 Silty shale and shale gray deartained gray hard and tight, very few distrinct to grains, bentonite 15% (black sh 70%) 2868 8 Silty shale and shale gray deartained gray hard and tight, very few distrinct to grains, bentonite 15% (black sh 70%) 2868 8 Silty shale and shale gray quartained gray and buff clear, quartained gray grains, shows little black cement (gilsomite) (75% sand, 25% sh) 2868 2900 38 Silty shale and shale gray with more granular sand, questionable fluorescance, gra carbon set. even. 2868 2900 38 Silty shale gray dear tightly recembered should be called a shale gray with more granular sand, questionable fluorescance, good gas oder on fresh break, few very thin coal streaks. 2869 2913 7 Single in gaineral not representative; consists of shale and sandy shale, dark gray-black, fough, occasional thin coal break, few pyrite inclusions. 2870 2971 2971 2971 20 Core #2: (Cut 20' - Recovered 20') 2871 2972 2973 20 Core #2: (Cut 20' - Recovered 20') 2872 2973 20 Core #2: (Cut 20' - Recovered 20') 2873 2974 20 Single gray shale, tough, brittele, coal break from 1' to 1', slightly sandy, in part. 2875 2977 20 Single gray shale, gray brack, tough, brittele, coal breaks from 1' to 1', slightly sandy, in part. 2876 2977 20 Single gray shale, gray shale dark gray-black, tough, brittele, coal breaks from 1' to 1', slightly sandy, in part. 2877 2878 2978 20 Single gray shale, gray shale, and quartaitic, very hard and tight, fair gray odd on fresh trans.	FROM-	то-	TOTAL FEET	FORMATION
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2855 2850 5 Sh & alley sh, dark gray to black, little white mineral (377), 2 to 3 pieces steel gray sh, bentonite 15%. Samul light gray, quartratis, meny hard and tight; very few distinct grains, bentonite 15%. Olack sh 70%) sand builf-class; quartratic in part; show liftle black cement (31 sand) sufficient; sand, 25% sh) clireviaced sample fibrage and grains; sub-appular, shows little black cement (31 sand) sufficient; sand, 25% sh) clireviaced sample fibrages carbon tea. Out. Out. Out. Out. Out. Out. Out. Out	2780	2810	30	Shale, silty shaderk grav-black very
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2868 2900 38 Estates, pentonite 15% (black sh 70%) 2868 2900 38 Core with more granular sand, questionable fluoressence on carbon telegraphic committed by the control of	1	¥242		MATO GOOD ELENGY TRANSFER TO THE PARTY OF TH
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			7.7
n' 'Tit	s well was ki	lled with ro	tary mud and as of this date it F gauge. On March 11, 1956, the well
Mas Have	come back too	the 3 460 km	The Month and as of this date it
gauged 1	.500 MCF hut	ir was sellen	of log of the well
slowly i	ncreasing	OIL OR CAS!	cleaning up and the volume is still
	mank		
Commonday		19.4	Finished drilling Following / 19
The sum	mary on this page is	; for the condition (of the well at above date.
Date	4767 807 1887	· · · · · · · · · · · · · · · · · · ·	(Tritofactority 25, 1 1 1 20 Cared Later 15)
	the state of the s	Signe	
so fair as can i	he determined from	all available record	p.
The info	rmation given herew	ith is a complete a	and correct record of the well and all work done thereon
Location	ft. [ŝ.] of l.	me and 15. [W	OI (Derrick floor relative to ten level)
AA GII TA O TITTO AA	Mills Front		of Line Ci Hevation Flevation
INT II NT	ass experience	W. Wieridia	n County
Lesson or Trad	Cf - 122	en e	Field State
Jompsoy fill	en e		Address
-:-			· Address (1000 - Manney and - Manney D
LOCATE WI	ELL CORRECTLY		
		TOC	OF OIL OR GAS WELL
			The Publish of the American and a Street Colors to American
			GEOLOGICAL SURVEY
		DE	PARTMENT OF THE INTERIOR
			UNITED STATES
			a karabada da
			Lease or Permit to Prospect
	and the second s		U. S. LAND OFFICE.
ಕ್ಷೀತಿ-6 ದಾಖರ್			THE CONTRACT

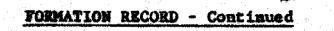
Appreval expires 12-01-55.

FORMATION TOPS

Mano	:08	(Km)		Surface
Top	Dakota	(Kd)		2847 feet
Top	Morrison	(Jm)	<i>(</i>)	2952 feet
Top	Salt Wash	(Jaw)		3254 feet
Top	Entrada	(Je)		3622 feet

Well commenced in upper Mancos shale and ended in upper portion of the Entrada formation.

Elevation - 5213 KB



From	<u>To</u>	Total Feet	Pormation
3000	3050	50	Shale & sandy shale, green and maroon at top becoming vari-colored downward, bentonite 52.
3050	3055		Sand & shale-sd, buff to clear, angular, sub round-in part quartzitic, remaining
			sd vf-f grain sub round-round, hard?, shale-as above.
3055	3060		Sand & shale-sand as above w/approximately half as much sand, sh-dark gray, greens, little reds.
3060	3070	10	Shale-sandy shale-vari-colored (more reds)
3070	3100	30	green, bentonite 5%, little vf-fg sand. Shale, vari-colored, mostly greens,
3100	3150	50	little reds, bentonite less than 5%. Shele & sandy shale-vari-colored, reds
			slightly more abundant, mostly green, white soft shale 15%, bentonite less than 2%.
3150	3220	70	Shale & sandy shale-vari-colored, marked increase in reds, white shale-10%, coal 5%, bentonite 1%.
3220	3260	40	Sandy shale, shale-sandy shale-red brown, vfg, shale-vari-colored red, purple,
			lavender, green, coal 5%, white soft shale 15%, bentonite less than 5%.
3260	3290	30	Sandy shale & shale as above with slightly more sand from 3260-70.
3290	3320	30	Sandy shale & shale as above with increase to 20-25% soft white shale, coal 5%, bentonite 1%.
3320	3370	50	Shale-vari-colored, green, lavender, red, purple, coal 107, bentonite-mil, white
3370	3420	50	shale 15-20%. Shale-vari-colored, little sdy shale at base and white shale decreasing
3420	3490	70	considerably toward base, bentonite nil. Sandy shale shale-vari-colored, very
3490	3530	40	little white, bentonite nil, sandy shale-vfg Shale-sandy shale-vari-colored, reds deeper, very little bentonite.
3530	3580	50	Shale-vari-colored, 5-10% white.
3580	3630	50	Shale-vari-colored, bentonite increasing to 5-10%.
3632			Circulated sample-Sand, buff, vfg, rounded, very little sand in sample,
T.D. 36	32'		mostly vari-colored shale.

THE AMERICAN METAL COMPANY, LIMITED

412 SHELL BUILDING
1845 SHERMAN STREET
DENVER 3, COLORADO
TELEPHONE CHERRY 4-4423

March 22, 1956

MAIN OFFICE 61 BROADWAY NEW YORK 6, N. Y.

Mr. Herbert F. Smart Oil & Gas Conservation Commission Room 105 - State Capitol Bldg. Salt Lake City, Utah

Dear Mr. Smart:

Enclosed is one copy of Form 9-330 on the Bar "X" Unit No. 5 in Grand County, Utah, together with copies of the Electrical Log and Microlog.

Yours very truly,

A.J. Carter, Jr. (C.N.)
Supervising Potrology Engine

Supervising Petroleum Engineer

AJC, Jr. Encls.

TERRA RESOURCES, INC.

March, 1970

Division of Oil and Gas Conservation

1588 West North Temple

Salt Lake City, Utah 84116

Re: Initial Report

Terra Resources, Inc.

Effective March 1, 1970, a reorganization of CRA, Inc., a Kansas corporation, occurred. Effective that date the Production and Exploration Divisions of CRA, Inc. were incorporated with the name Terra Resources, Inc. in the State of Delaware.

Attached hereto is Terra Resources, Inc.'s initial report. It covers operation of the leases indicated for the period beginning March 1, 1970.

Please address all future correspondence related to these leases as follows:

Terra Resources, Inc.
Taxation Department
Fourth National Bank Building
Tulsa, Oklahoma 74119

Very truly yours,

M. E. Krause, Controller

MEK:dm Attachment

FOURTH NAT'L, BANK BLDG. / TULSA, OKLAHOMA 74119 / PHONE 918-587-6621

7300

THE FOLLOWING METERS WILL HAVE CALIBRATION / SETTLEMENT TESTS RUN ON THE DATES INDICATED. STARTING TIME WILL BE 0800 OR AS SPECIFIED BELOW AND AT THE OFFICE OF THE NORTHWEST PIPELINE GRAND JUNCTION DISTRICT YOU WILL BE NOTIFIED SHOULD ANY CHANGES OCCUR IN THIS SCHEDULE. IF YOU HAVE ANY QUESTIONS ABOUT THE SCHEDULE, CONTACT OR WRITE THE DISTRICT OFFICE.

METER CODE	WELL NAME	LOC	RUN	DAY	MO/YR	STARTING TIME
95772016	BAR X #16	06	02	18	12/85	0800
92002012	BAR X #4 175. 24 E. 18	06	12	<u> </u>	11/85	T.D.
92003019	BAR X #6 CS 175. 255. 11	06	12	<u>/3</u>	11/85	1100
9200-5011	CRITTENDON #1 CASING 175.25 12	06	12	_13	11/85	1000
92005018	CRITTENDON #1 TUBING "	06	12	<u> 13</u>	11/85	0900
92013014	BAR X #5 175. 246. 17	06	12	_le	11/85	1000
92292010	BAR X \$12 175. 246.17	05	12	6	11/85	1100
92293017	BAR X #13 175. 246.7	0ő	12	<u>13</u>	11/85	0800
93549015	BAR X 59	06	12	_le	11/85	6900
92103612	BAR X #6 175. 25 E. 11	06	12	3	12/85	6900

LONE MOUNTAIN PRODUCTION COMPANY

P.O. BOX 3394 408 PETROLEUM BUILDING BILLINGS, MONTANA 59103-3394 (406) 245-5077

March 8, 1989



DIVISION OF OIL, GAS & MINING

DIVISION OF OIL, GAS & MINING STATE OF UTAH 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, UT 84180

Re: Bar-X Unit

GRAND COUNTY, UTAH and MESA COUNTY, COLORADO

Gentlemen:

Following is a list of wells and well locations which make up the Utah portion of the Bar-X Unit. Change of operator for this unit was effective January 1, 1989.

019-15027 Crittenden No. 1	SE SE Section 12: T17S-R25E, Grand Co., UT
019-15032 Bar-X Unit No. 3	NE SW Section 12: T17S-R25E, Grand Co., UT
019 -15023 Bar-X Unit No. 4	NE NE Section 18: T17S-R26E, Grand Co., UT
of ールションダ Bar-X Unit No. 5.	SE NE Section 17: T17S-R26E, Grand Co., UT
0/9 - 15025 Bar-X Unit No. 6	SE NE Section 11: T17S-R25E, Grand Co., UT
019-15024 Bar-X Unit No. 7	NW NE Section 7: T17S-R26E, Grand Co., UT
019-3049# Bar-X Unit NO. 8	NE NW Section 11: T17S-R25E, Grand Co., UT
014 - 30547 Bar-X Unit No. 12	NW SE Section 8: T17S-R26E, Grand Co., UT
019- 30598 Bar-X Unit No. 13	NW SW Section 7: T17S-R26E, Grand Co., UT

Should you require any further information, please feel free to call.

Very truly yours,

Lone Mountain Production Company

Lynda Wilson